Extractive Sector Transparency Measures Act Report

Reporting Year Reporting Entity Name	From:	1/1/2017	To: 12/31/2017 Jura Energy Corporation
Reporting Entity ESTMA Identification Number			E645571
Subsidiary Reporting Entities (if necessary)			MA Identification Numbers here separated by comas by 1, Sub Reporting Entity 2, Sub Reporting Entity 3, etc.)
Attestation: Please check one of the the boxes below and provide	the require	ed informatio	n
✓ Attestation (by Reporting Entity)			
In accordance with the requirements of the ESTMA, and in particular section 9 there above. Based on my knowledge, and having exercised reasonable diligence, the in purposes of the Act, for the reporting year listed above.			· · · · · · · · · · · · · · · · · · ·
Attestation (through independent audit) In accordance with the requirements of the ESTMA, and in particular section 9 there entity(ies) and reporting year listed above. Such an audit was conducted in accordindependent attestation of ESTMA reports. The auditor expressed an unmodified opinion, dated [ENTER DATE: YYYY-MM-DIT The independent auditor's report can be found at [INSERT WEBLINK TO AUDIT O	dance with th	e Technical Rep STMA report for t	orting Specifications issued by Natural Resources Canada for he entity(ies) and period listed above.

Director or Officer of Reporting Entity Full Name: Position Title:

Muhammad Arif Siddiq Interim Chief Financial Officer

Date:

5/29/2018

Extractive Sector Transparency Measures Act - Annual Report

To: 12/31/2017 Reporting Year From: 1/1/2017 Reporting Entity Name Jura Energy Corporation

Reporting Entity ESTMA Identification

E645571 Number

Subsidiary Reporting Entities (if necessary)

Enter names & ESTMA Identification Numbers here separated by comas (e.g. Sub Reporting Entity 1, Sub Reporting Entity 2, Sub Reporting Entity 3, etc.)

Payments by Payee Country Payee Name Taxes Royalties Fees Production Entitlements Bonuses Dividends Infrastructure Improvement Payments Total Amount paid to Payee Notes										
Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Pakistan		\$ 2,190,258		\$0	\$0	\$0	\$0	\$0		Amount paid in Pakistan Rupee. Converted into C\$ using State Bank of Pakistan average exchange rate of C\$ 1 = 78.73 PKR.

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number 1/1/2017 **To:** 12/31/2017 Jura Energy Corporation

From:

E645571

Subsidiary Reporting Entities (if necessary)

Enter names & ESTMA Identification Numbers here separated by comas (e.g. Sub Reporting Entity 1, Sub Reporting Entity 2, Sub Reporting Entity 3, etc.)

Payments by Project										
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Pakistan	Badar	\$ 143,854	\$145,408	\$0	\$0	\$0	\$0	\$0	\$ 289,262	Amount paid in Pakistan Rupee. Converted into C\$ using State Bank of Pakistan average exchange rate of C\$ 1 = 78.73 PKR.
Pakistan	Guddu	\$ 220,514	\$27,434	\$0	\$0	\$0	\$0	\$0	\$ 247,948	Amount paid in Pakistan Rupee. Converted into C\$ using State Bank of Pakistan average exchange rate of C\$ 1 = 78.73 PKR.
Pakistan	Zarghun South	\$ 1,825,890	\$57,338	\$0	\$0	\$0	\$0	\$0	\$ 1,883,228	Amount paid in Pakistan Rupee. Converted into C\$ using State Bank of Pakistan average exchange rate of C\$ 1 = 78.73 PKR.